

July 1, 2022

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

Re: **Rhode Island Energy's Gas Revenue Decoupling Mechanism Reconciliation Filing  
For the Reconciliation Period April 2021 through March 2022  
Docket No. 22-\_\_-\_\_**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a Rhode Island Energy, enclosed please find the Company's annual Revenue Decoupling Mechanism ("RDM") reconciliation filing for the period April 2021 to March 2022. Rhode Island Energy submits this filing pursuant to the provisions of the Distribution Adjustment Clause of the Company's gas tariff, R.I.P.U.C. NG-Gas No. 101, at Section 3, Schedule A, which allows an annual reconciliation of the target revenue-per-customer and the actual revenue-per-customer through a Revenue Decoupling Adjustment ("RDA") factor to be included in the Company's annual Distribution Adjustment Charge ("DAC") filing.

This filing consists of the pre-filed direct testimony and schedules of Peter R. Blazunas. Mr. Blazunas provides an overview of the Company's RDM reconciliation and describes the actual RDM results for the reconciliation period April 2021 through March 2022.

The RDM reconciliation amount for the 12-month period ending March 31, 2022 is an under-recovery of approximately \$7.8 million. This under-recovery was driven by a decrease in actual revenue due to warmer than normal weather. The Company will submit bill impacts for the cumulative impact of all its proposed DAC factors, including the RDA factor, with its August 1, 2022 DAC filing.

# Robinson+Cole

Luly E. Massaro, Commission Clerk  
2022 Annual Gas Cost Recovery Reconciliation  
July 1, 2022  
Page 2 of 2

Thank you for your attention to this matter. If you have any questions, please contact me at (401) 709-3337.

Sincerely,



Leticia C. Pimentel

Enclosure

cc: Docket 22-\_\_-\_\_ Service List  
Leo Wold, Esq.  
Al Mancini  
John Bell

**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a RHODE ISLAND ENERGY  
R.I.P.U.C. DOCKET 22-\_\_-\_\_  
GAS REVENUE DECOUPLING MECHANISM RECONCILIATION  
WITNESS: PETER R. BLAZUNAS  
JULY 1, 2022**

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**DIRECT TESTIMONY  
OF  
PETER R. BLAZUNAS**

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1 **I. Introduction and Qualifications of Peter R. Blazunas**

2 **Q. Please state your name and business address.**

3 A. My name is Peter R. Blazunas. My business address is 293 Boston Post Road West, Suite  
4 500, Marlborough, Massachusetts 01752.

5  
6 **Q. Please state your position.**

7 A. I am a Project Manager for Concentric Energy Advisors Inc. (“Concentric”), a  
8 management consulting firm. I am testifying on behalf of The Narragansett Electric  
9 Company d/b/a Rhode Island Energy (the “Company”).

10

11 **Q. Please provide your educational background.**

12 A. I received a Bachelor of Arts degree in Economics from the University of Dayton in 2009  
13 and a Master of Arts degree in Economics from the University of Akron in 2011.

14

15 **Q. Please provide your professional background.**

16 A. I began my career with FirstEnergy Corp. in 2012 as a State Regulatory Analyst in the  
17 Ohio Rates and Regulatory Affairs Department. In July 2017, I joined the Potomac  
18 Electric Power Company (Pepco) Regulatory Strategy and Revenue Policy team of the  
19 Regulatory Affairs Department of Pepco Holdings Inc. (PHI) as a Senior Rate Analyst. In  
20 November 2018, I assumed the position of Manager of Rate Administration for Pepco. In  
21 that role, I was responsible for the development of electric rates, including tariff

1 surcharges, for Pepco’s Maryland and District of Columbia jurisdictions, and also  
2 participated in the development of Pepco’s policies and practices with respect to rate  
3 design and assisted with regulatory compliance matters, including tariff administration  
4 and periodic filings. I left Pepco in January 2021 and assumed my current role at  
5 Concentric in October 2021.

6

7 **Q. Have you previously testified before the PUC?**

8 A. No, I have not previously testified before the Rhode Island Public Utilities Commission.

9

10 **II. Purpose of Testimony**

11 **Q. What is the purpose of your testimony?**

12 A. The purpose of my testimony is to present the Company’s March 31, 2022 Revenue  
13 Decoupling Mechanism (“RDM”) reconciliation balance, which will be used to  
14 determine the proposed Revenue Decoupling Adjustment (“RDA”) factor to be  
15 incorporated in the Company’s upcoming August 1, 2022 Distribution Adjustment  
16 Charge (“DAC”) filing. Specifically, I provide an overview of the Company’s gas RDM  
17 reconciliation and explain the RDM results for the reconciliation period April 1, 2021  
18 through March 31, 2022.

19

1 This filing is submitted pursuant to the Company's Distribution Adjustment Clause  
2 provision contained in its tariff, R.I.P.U.C. NG-GAS No. 101, at Section 3, Schedule A,  
3 Sheet 7, subpart 3.6 (Revenue Decoupling Adjustment Factor).

4  
5 **Q. Are you sponsoring any schedules with your testimony?**

6 A. Yes, I am sponsoring the following schedules that accompany my testimony:

7	Schedule NECO-1	Annual Gas RDM Reconciliation Balance
8	Schedule NECO-2	Monthly RDM Reconciliation by Rate Class for the
9		Period April 1, 2021 through March 31, 2022
10	Schedule NECO-3	Actual vs. Normal Billing Heating Degree Day
11		Comparison for April 2021 through March 2022
12	Schedule NECO-4	Target Revenue-Per-Customer by Rate Class

13

14 **III. RDM Reconciliation**

15 **Q. Please provide an overview of the Company's RDM reconciliation.**

16 A. In Docket No. 4206, the PUC approved a Revenue-Per-Customer RDM that provides for  
17 an annual reconciliation, by rate class, between a target level of base distribution revenue  
18 and actual base distribution revenue billed during the reconciliation period. The  
19 reconciliation is driven by the comparison of the Actual Revenue-Per-Customer during  
20 the reconciliation period and the Target Revenue-Per-Customer. The reconciliation is  
21 performed on a monthly basis and covers the RDM year (the period April 1 through  
22 March 31 of the following year) for all Residential and Small and Medium Commercial

1 and Industrial (“C&I”) firm rate classes. Under the RDM, customers subject to the RDM  
2 are credited any net over-recovery of target revenue and are surcharged for any net under-  
3 recovery of target revenue through the RDA factor, which is one of several components  
4 of the DAC, effective November 1 each year.

5  
6 **Q. What are the Target Revenue-Per-Customer and the Actual Revenue-Per-  
7 Customer?**

8 A. The Target Revenue-Per-Customer is the Revenue-Per-Customer the Company is  
9 allowed to earn for each customer in each rate class included in the RDM. The Actual  
10 Revenue-Per-Customer is the actual average Revenue-Per-Customer associated with the  
11 customers in each rate class included in the RDM based upon the base distribution  
12 revenue billed by the Company divided by the actual number of customers billed.

13  
14 **Q. What is the result of the RDM reconciliation presented in this filing?**

15 A. The RDM reconciliation results in a net under-recovery balance of approximately \$7.8M  
16 for the period April 2021 through March 2022, as shown in Schedule NECO-1.

17  
18 **Q. How did the Company determine the RDM reconciliation balance at the end of  
19 March 2022?**

20 A. On a monthly basis and for each rate class, the Company calculated the difference  
21 between the Target Revenue-Per-Customer and the Actual Revenue-Per-Customer. If the

1 Actual Revenue-Per-Customer exceeds the Target Revenue-Per-Customer, the Company  
2 has over-recovered its RDM target revenue and must credit customers the excess amount.  
3 If the Actual Revenue-Per-Customer is less than the Target Revenue-Per-Customer, the  
4 Company has under-recovered its RDM target revenue and must surcharge customers the  
5 deficiency. Each month's difference between the Actual and Target Revenue-Per-  
6 Customers is multiplied by the number of customers billed in the respective month to  
7 derive the amount of revenue the Company has either over-recovered or under-recovered  
8 for the month. For each month, the monthly revenue over-recovered or under-recovered  
9 accumulates and the balance accrues interest, which is also reflected in the final monthly  
10 balance.<sup>1</sup> The Company presents this annual reconciliation in Schedule NECO-2.

11  
12 **Q. Has the Target Revenue-Per-Customer changed from last year's filing?**

13 A. No. The Company continues to use the Target Revenue-Per-Customer approved in  
14 Docket No. 5040 and will continue to use these targets in the calculation of RDM  
15 adjustments until new base distribution rates are established for gas service.

16  
17 **IV. Results of the RDM Reconciliation**

18 **Q. What are the results of the RDM reconciliation for the year ending March 31, 2022?**

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<sup>1</sup> Interest on the average monthly balance is calculated at the same interest rate used to calculate interest on the Company's other DAC balances, which is the Bank of America Prime Rate less 200 basis points.

1 A. For the reconciliation period April 2021 through March 2022, the Company has  
2 calculated a net under-recovery of target revenue of approximately \$7.8M as summarized  
3 in Schedule NECO-1. This net under-recovery will be recovered from customers  
4 included in the RDM through the RDA factor, which the Company will propose to go  
5 into effect November 1, 2022 pursuant to its DAC filing to be made August 1, 2022.

6

7 **Q. How did the Company reflect the \$28,000 over-recovery calculated in last year's FY**  
8 **2021 RDM filing and approved to be carried over into this year's annual RDM**  
9 **filing?**

10 A. As shown in Schedule NECO-2, the Company carried over the ending balance from last  
11 year's RDM reconciliation for the period ending March 31, 2021<sup>2</sup> in each of the  
12 respective rate class reconciliations and continued to calculate the monthly over- or  
13 under- recovery balances over the course of the RDM year. The monthly over-recovery  
14 or under-recovery has accumulated over the course of the RDM year and the balance,  
15 including the rate class specific over-recovery or under-recovery ending balances  
16 presented in last year's filing, has accrued interest.

17

18 **Q. What are the drivers for the net under-recovery?**

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<sup>2</sup> In Docket No. 5165 the Commission approved the Company's request to carry forward the over-recovery FY 2021 RDM balance to the subsequent year because the over-recovery amount was too small to generate a billable factor.

1 A. As shown in Schedule NECO-1, the Company's net under-recovery of approximately  
2 \$7.8M was driven by an approximately \$5.4M combined under-recovery for the  
3 Residential RDM groups, and an approximately \$2.4M combined under-recovery for the  
4 Small and Medium C&I RDM groups. The total under-recovery for the RDM rate  
5 classes was driven by a decrease in actual revenue due to warmer than normal weather.<sup>3</sup>  
6

7 **V. Bill Impacts**

8 **Q. Did the Company include bill impacts resulting from the RDM reconciliation in this**  
9 **filing?**

10 A. No, the Company is not presenting bill impact information at this time. Because the  
11 RDA factor will be proposed in the DAC filing along with several other factors, the bill  
12 impact of an RDA factor on a stand-alone basis provides limited information as to the  
13 cumulative impact of the change in the overall DAC. Rather, the Company will submit  
14 bill impacts for the cumulative impact of all its proposed DAC factors, including the  
15 RDA factor, with its August 1, 2022 DAC filing.  
16

17 **Q. Does this conclude your testimony?**

18 A. Yes.

---

<sup>3</sup> Overall, FY 2022 weather was approximately 9.6 percent warmer than normal and 7.3 percent warmer than FY 2021, as shown in Schedule NECO-3.

**The Narragansett Electric Company  
Annual Gas RDM Reconciliation Balance  
Under (Over) Recovery of Target Revenue**

(1)	Residential Non-Heat (incl Low Income)	(\$204,070)
(2)	Residential Heat (incl Low Income)	\$5,631,730
(3)	Small C&I	\$1,522,126
(4)	Medium C&I	\$854,477
(5)	FY 2022 Net Under Recovery of Target Revenue	<u>\$7,804,264</u>

- (1) Schedule NECO-2, Page 1, Column (1), Line (40)
- (2) Schedule NECO-2, Page 2, Column (1), Line (80)
- (3) Schedule NECO-2, Page 3, Column (1), Line (94)
- (4) Schedule NECO-2, Page 3, Column (1), Line (108)
- (5) Sum [Lines (1):(4)]

RDM Reconciliation by Rate Class by Month

	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22
	30	31	30	31	31	30	31	30	31	31	28	31
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>Residential Non-Heat</b>												
(1) Benchmark Revenue Per Customer (RPC)	\$29.05	\$23.50	\$20.12	\$18.90	\$19.00	\$18.53	\$19.37	\$21.66	\$25.85	\$28.85	\$28.14	\$33.85
(2) Beginning Balance Under/(Over) Recovery	(\$197,764)	(\$164,953)	(\$157,752)	(\$174,891)	(\$174,220)	(\$176,690)	(\$166,952)	(\$172,487)	(\$164,199)	(\$154,845)	(\$153,559)	(\$214,993)
(3) Actual Number of Customers	16,005	15,942	15,915	14,726	14,719	14,729	14,737	14,664	14,674	14,642	14,624	14,563
(4) Actual Base Revenue	\$431,948	\$367,265	\$337,178	\$277,465	\$281,944	\$263,014	\$290,811	\$309,161	\$369,800	\$420,972	\$472,777	\$411,981
(5) Revenue Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(6) Adjusted Base Revenue	\$431,948	\$367,265	\$337,178	\$277,465	\$281,944	\$263,014	\$290,811	\$309,161	\$369,800	\$420,972	\$472,777	\$411,981
(7) Actual Base Revenue Per Customer	\$26.99	\$23.04	\$21.19	\$18.84	\$19.16	\$17.86	\$19.73	\$21.08	\$25.20	\$28.75	\$32.33	\$28.29
(8) RPC Variance (Benchmark- Actual)	\$2.06	\$0.46	(\$1.07)	\$0.06	(\$0.16)	\$0.67	(\$0.36)	\$0.58	\$0.65	\$0.10	(\$4.19)	\$5.56
(9) Monthly Under/(Over) Recovery of RPC	\$32,998	\$7,372	(\$16,968)	\$856	(\$2,283)	\$9,914	(\$5,355)	\$8,461	\$9,523	\$1,450	(\$61,258)	\$80,977
(10) Preliminary Ending Balance	(\$164,767)	(\$157,581)	(\$174,720)	(\$174,035)	(\$176,504)	(\$166,776)	(\$172,307)	(\$164,026)	(\$154,676)	(\$153,395)	(\$214,816)	(\$134,016)
(11) Average Balance	(\$181,265)	(\$161,267)	(\$166,236)	(\$174,463)	(\$175,362)	(\$171,733)	(\$169,630)	(\$168,257)	(\$159,437)	(\$154,120)	(\$184,188)	(\$174,505)
(12) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(13) Interest Applied	(\$186)	(\$171)	(\$171)	(\$185)	(\$186)	(\$176)	(\$180)	(\$173)	(\$169)	(\$164)	(\$177)	(\$203)
(14) Ending Balance Under/(Over) Recovery	(\$164,953)	(\$157,752)	(\$174,891)	(\$174,220)	(\$176,690)	(\$166,952)	(\$172,487)	(\$164,199)	(\$154,845)	(\$153,559)	(\$214,993)	(\$134,219)
<b>Residential Non-Heat Low Income</b>												
(15) Benchmark Revenue Per Customer (RPC)	\$29.05	\$23.50	\$20.12	\$18.90	\$19.00	\$18.53	\$19.37	\$21.66	\$25.85	\$28.85	\$28.14	\$33.85
(16) Beginning Balance Under/(Over) Recovery	(\$45,035)	(\$48,992)	(\$51,153)	(\$53,656)	(\$52,402)	(\$53,924)	(\$54,153)	(\$55,950)	(\$57,353)	(\$60,205)	(\$63,928)	(\$73,256)
(17) Actual Number of Customers	660	666	663	950	939	907	895	967	963	963	974	1,018
(18) Actual Base Revenue	\$23,082	\$17,759	\$15,789	\$16,645	\$19,307	\$16,980	\$19,074	\$22,290	\$27,682	\$31,440	\$36,671	\$30,970
(19) Revenue Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(20) Adjusted Base Revenue	\$23,082	\$17,759	\$15,789	\$16,645	\$19,307	\$16,980	\$19,074	\$22,290	\$27,682	\$31,440	\$36,671	\$30,970
(21) Actual Base Revenue Per Customer	\$34.97	\$26.66	\$23.81	\$17.52	\$20.56	\$18.72	\$21.31	\$23.05	\$28.75	\$32.65	\$37.65	\$30.42
(22) RPC Variance (Benchmark- Actual)	(\$5.92)	(\$3.16)	(\$3.69)	\$1.38	(\$1.56)	(\$0.19)	(\$1.94)	(\$1.39)	(\$2.90)	(\$3.80)	(\$9.51)	\$3.43
(23) Monthly Under/(Over) Recovery of RPC	(\$3,909)	(\$2,108)	(\$2,449)	\$1,310	(\$1,466)	(\$174)	(\$1,738)	(\$1,345)	(\$2,789)	(\$3,658)	(\$9,263)	\$3,489
(24) Preliminary Ending Balance	(\$48,944)	(\$51,099)	(\$53,602)	(\$52,346)	(\$53,868)	(\$54,098)	(\$55,892)	(\$57,295)	(\$60,142)	(\$63,862)	(\$73,191)	(\$69,767)
(25) Average Balance	(\$46,989)	(\$50,046)	(\$52,377)	(\$53,001)	(\$53,135)	(\$54,011)	(\$55,023)	(\$56,623)	(\$58,748)	(\$62,033)	(\$68,559)	(\$71,512)
(26) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(27) Interest Applied	(\$48)	(\$53)	(\$54)	(\$56)	(\$56)	(\$55)	(\$58)	(\$58)	(\$62)	(\$66)	(\$66)	(\$83)
(28) Ending Balance Under/(Over) Recovery	(\$48,992)	(\$51,153)	(\$53,656)	(\$52,402)	(\$53,924)	(\$54,153)	(\$55,950)	(\$57,353)	(\$60,205)	(\$63,928)	(\$73,256)	(\$69,850)
<b>Residential Non-Heat (incl Low Income)</b>												
(29) Benchmark Revenue Per Customer (RPC)	\$29.05	\$23.50	\$20.12	\$18.90	\$19.00	\$18.53	\$19.37	\$21.66	\$25.85	\$28.85	\$28.14	\$33.85
(30) Beginning Balance Under/(Over) Recovery	(\$242,799)	(\$213,945)	(\$208,904)	(\$228,547)	(\$226,622)	(\$230,614)	(\$221,106)	(\$228,437)	(\$221,552)	(\$215,050)	(\$217,487)	(\$288,249)
(31) Actual Number of Customers	16,665	16,608	16,578	15,676	15,658	15,636	15,632	15,631	15,637	15,605	15,598	15,581
(32) Adjusted Base Revenue	\$455,029	\$385,023	\$352,967	\$294,111	\$301,251	\$279,995	\$309,885	\$331,451	\$397,482	\$452,412	\$509,448	\$442,951
(33) Actual Base Revenue Per Customer	\$27.30	\$23.18	\$21.29	\$18.76	\$19.24	\$17.91	\$19.82	\$21.20	\$25.42	\$28.99	\$32.66	\$28.43
(34) RPC Variance (Benchmark- Actual)	\$1.75	\$0.32	(\$1.17)	\$0.14	(\$0.24)	\$0.62	(\$0.45)	\$0.46	\$0.43	(\$0.14)	(\$4.52)	\$5.42
(35) Monthly Under/(Over) Recovery of RPC	\$29,089	\$5,265	(\$19,418)	\$2,166	(\$3,749)	\$9,741	(\$7,093)	\$7,116	\$6,734	(\$2,208)	(\$70,520)	\$84,466
(36) Preliminary Ending Balance	(\$213,710)	(\$208,680)	(\$228,322)	(\$226,381)	(\$230,372)	(\$220,874)	(\$228,199)	(\$221,321)	(\$214,818)	(\$217,257)	(\$288,007)	(\$203,783)
(37) Average Balance	(\$228,255)	(\$211,312)	(\$218,613)	(\$227,464)	(\$228,497)	(\$225,744)	(\$224,652)	(\$224,879)	(\$218,185)	(\$216,153)	(\$252,747)	(\$246,016)
(38) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(39) Interest Applied	(\$235)	(\$224)	(\$225)	(\$241)	(\$243)	(\$232)	(\$239)	(\$231)	(\$232)	(\$229)	(\$242)	(\$286)
(40) Ending Balance Under/(Over) Recovery	(\$213,945)	(\$208,904)	(\$228,547)	(\$226,622)	(\$230,614)	(\$221,106)	(\$228,437)	(\$221,552)	(\$215,050)	(\$217,487)	(\$288,249)	(\$204,070)
(1) NECO-4, Line (4)	(9) Line (3) x Line (8)	(25) [Line (16) + Line (24)] ÷ 2	(27) [Line (25) x Line (26)] ÷ 365 x # days	(34) Line (29) - Line (33)								
(2) Col (a): Dk 5165, RMS-2, Col (l), Ln (14)	(10) Line (2) + Line (9)	(17) Company's billing system	(28) Line (24) + Line (27)	(35) Line (31) * Line (34)								
Col (b)-(l): Line (14)	(11) [Line (2) + Line (10)] ÷ 2	(18) Company's billing system	(29) NECO-4, Line (4)	(36) Line (30) + Line (35)								
(3) Company's billing system	(13) [Line (11) x Line (12)] ÷ 365 x # days	(20) Line (18) + Line (19)	(30) Col (a): Line (2) + Line (16)	(37) [Line (30) + Line (36)] ÷ 2								
(4) Company's billing system	(14) Line (10) + Line (13)	(21) Line (20) ÷ Line (17)	Col (b)-(l): Line (40)	(39) [Line (37) x Line (38)] ÷ 365 x # days								
(6) Line (4) + Line (5)	(15) NECO-4, Line (4)	(22) Line (15) - Line (21)	(31) Line (3) + Line (17)	(40) Line (36) + Line (39)								
(7) Line (6) + Line (3)	(16) Col (a): Dk 5165, RMS-2, Col (l), Ln (28)	(23) Line (17) x Line (22)	(32) Line (6) + Line (20)									
(8) Line (1) - Line (7)	Col (b)-(l): Line (28)	(24) Line (16) + Line (23)	(33) Line (32) ÷ Line (31)									

RDM Reconciliation by Rate Class by Month

	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22
	30	31	30	31	31	30	31	30	31	31	28	31
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>Residential Heating</b>												
(41) Benchmark Revenue Per Customer (RPC)	\$69.09	\$40.90	\$28.74	\$24.47	\$23.50	\$24.40	\$26.86	\$46.24	\$74.10	\$98.40	\$106.42	\$94.39
(42) Beginning Balance Under/(Over) Recovery	(\$510,635)	\$458,577	\$64,856	\$33,097	\$405,191	\$356,486	\$849,197	\$1,379,123	\$3,287,091	\$3,627,430	\$4,867,824	\$3,779,929
(43) Actual Number of Customers	212,018	210,646	210,641	207,320	207,595	208,235	208,756	209,333	210,157	210,521	210,492	209,657
(44) Actual Base Revenue	\$13,679,085	\$9,009,420	\$6,085,632	\$4,701,259	\$4,927,592	\$4,588,841	\$5,078,443	\$7,773,986	\$15,235,962	\$19,479,380	\$23,492,598	\$18,434,240
(45) Revenue Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(46) Adjusted Base Revenue	\$13,679,085	\$9,009,420	\$6,085,632	\$4,701,259	\$4,927,592	\$4,588,841	\$5,078,443	\$7,773,986	\$15,235,962	\$19,479,380	\$23,492,598	\$18,434,240
(47) Actual Base Revenue Per Customer	\$64.52	\$42.77	\$28.89	\$22.68	\$23.74	\$22.04	\$24.33	\$37.14	\$72.50	\$92.53	\$111.61	\$87.93
(48) RPC Variance (Benchmark- Actual)	\$4.57	(\$1.87)	(\$0.15)	\$1.79	(\$0.24)	\$2.36	\$2.53	\$9.10	\$1.60	\$5.87	(\$5.19)	\$6.46
(49) Monthly Under/(Over) Recovery of RPC	\$969,238	(\$393,998)	(\$31,809)	\$371,861	(\$49,109)	\$492,093	\$528,743	\$1,905,572	\$336,671	\$1,235,887	(\$1,092,040)	\$1,355,285
(50) Preliminary Ending Balance	\$458,603	\$64,578	\$33,047	\$404,958	\$356,081	\$848,578	\$1,377,940	\$3,284,695	\$3,623,762	\$4,863,317	\$3,775,784	\$5,135,213
(51) Average Balance	(\$26,016)	\$261,577	\$48,951	\$219,028	\$380,636	\$602,532	\$1,113,569	\$2,331,909	\$3,455,426	\$4,245,374	\$4,321,804	\$4,457,571
(52) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(53) Interest Applied	(\$27)	\$278	\$50	\$233	\$404	\$619	\$1,182	\$2,396	\$3,668	\$4,507	\$4,144	\$5,190
(54) Ending Balance Under/(Over) Recovery	\$458,577	\$64,856	\$33,097	\$405,191	\$356,486	\$849,197	\$1,379,123	\$3,287,091	\$3,627,430	\$4,867,824	\$3,779,929	\$5,140,403
<b>Residential Heating - Low Income</b>												
(55) Benchmark Revenue Per Customer (RPC)	\$69.09	\$40.90	\$28.74	\$24.47	\$23.50	\$24.40	\$26.86	\$46.24	\$74.10	\$98.40	\$106.42	\$94.39
(56) Beginning Balance Under/(Over) Recovery	(\$229,900)	(\$167,300)	(\$175,562)	(\$197,382)	(\$146,069)	(\$163,286)	(\$143,387)	(\$119,775)	\$37,511	\$86,326	\$306,358	\$230,074
(57) Actual Number of Customers	19,313	20,088	19,978	23,847	23,251	22,415	22,185	22,502	22,249	22,299	22,557	23,529
(58) Actual Base Revenue	\$1,271,531	\$829,679	\$595,797	\$532,041	\$563,451	\$526,869	\$572,138	\$883,164	\$1,599,901	\$1,974,399	\$2,477,057	\$1,960,069
(59) Revenue Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(60) Adjusted Base Revenue	\$1,271,531	\$829,679	\$595,797	\$532,041	\$563,451	\$526,869	\$572,138	\$883,164	\$1,599,901	\$1,974,399	\$2,477,057	\$1,960,069
(61) Actual Base Revenue Per Customer	\$65.84	\$41.30	\$29.82	\$22.31	\$24.23	\$23.51	\$25.79	\$39.25	\$71.91	\$88.54	\$109.81	\$83.30
(62) RPC Variance (Benchmark- Actual)	\$3.25	(\$0.40)	(\$1.08)	\$2.16	(\$0.73)	\$0.89	\$1.07	\$6.99	\$2.19	\$9.86	(\$3.39)	\$11.09
(63) Monthly Under/(Over) Recovery of RPC	\$62,805	(\$8,080)	(\$21,629)	\$51,495	(\$17,053)	\$20,057	\$23,751	\$157,328	\$48,750	\$219,823	(\$76,541)	\$260,833
(64) Preliminary Ending Balance	(\$167,096)	(\$175,380)	(\$197,191)	(\$145,887)	(\$163,122)	(\$143,229)	(\$119,636)	\$37,553	\$86,261	\$306,149	\$229,817	\$490,907
(65) Average Balance	(\$198,498)	(\$171,340)	(\$186,376)	(\$171,635)	(\$154,596)	(\$153,258)	(\$131,511)	(\$41,111)	\$61,886	\$196,238	\$268,087	\$360,491
(66) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(67) Interest Applied	(\$204)	(\$182)	(\$191)	(\$182)	(\$164)	(\$157)	(\$140)	(\$42)	\$66	\$208	\$257	\$420
(68) Ending Balance Under/(Over) Recovery	(\$167,300)	(\$175,562)	(\$197,382)	(\$146,069)	(\$163,286)	(\$143,387)	(\$119,775)	\$37,511	\$86,326	\$306,358	\$230,074	\$491,327
<b>Residential Heat (incl Low Income)</b>												
(69) Benchmark Revenue Per Customer (RPC)	\$69.09	\$40.90	\$28.74	\$24.47	\$23.50	\$24.40	\$26.86	\$46.24	\$74.10	\$98.40	\$106.42	\$94.39
(70) Beginning Balance Under/(Over) Recovery	(\$740,535)	\$291,277	(\$110,706)	(\$164,285)	\$259,122	\$193,199	\$705,811	\$1,259,347	\$3,324,601	\$3,713,757	\$5,174,182	\$4,010,002
(71) Actual Number of Customers	231,331	230,734	230,619	231,167	230,846	230,650	230,941	231,835	232,406	232,820	233,049	233,186
(72) Adjusted Base Revenue	\$14,950,616	\$9,839,099	\$6,681,428	\$5,233,300	\$5,491,043	\$5,115,710	\$5,650,581	\$8,657,150	\$16,835,863	\$21,453,778	\$25,969,655	\$20,394,309
(73) Actual Base Revenue Per Customer	\$64.63	\$42.64	\$28.97	\$22.64	\$23.79	\$22.18	\$24.47	\$37.34	\$72.44	\$92.15	\$111.43	\$87.46
(74) RPC Variance (Benchmark- Actual)	\$4.46	(\$1.74)	(\$0.23)	\$1.83	(\$0.29)	\$2.22	\$2.39	\$8.90	\$1.66	\$6.25	(\$5.01)	\$6.93
(75) Monthly Under/(Over) Recovery of RPC	\$1,032,043	(\$402,078)	(\$53,438)	\$423,356	(\$66,162)	\$512,150	\$552,494	\$2,062,901	\$385,421	\$1,455,710	(\$1,168,580)	\$1,616,118
(76) Preliminary Ending Balance	\$291,508	(\$110,801)	(\$164,144)	\$259,071	\$192,959	\$705,349	\$1,258,305	\$3,322,248	\$3,710,022	\$5,169,466	\$4,005,601	\$5,626,120
(77) Average Balance	(\$224,514)	\$90,238	(\$137,425)	\$47,393	\$226,040	\$449,274	\$982,058	\$2,290,797	\$3,517,312	\$4,441,611	\$4,589,891	\$4,818,061
(78) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(79) Interest Applied	(\$231)	\$96	(\$141)	\$50	\$240	\$462	\$1,043	\$2,354	\$3,734	\$4,715	\$4,401	\$5,610
(80) Ending Balance Under/(Over) Recovery	\$291,277	(\$110,706)	(\$164,285)	\$259,122	\$193,199	\$705,811	\$1,259,347	\$3,324,601	\$3,713,757	\$5,174,182	\$4,010,002	\$5,631,730
(41) NECO-4, Line (8)	(49) Line (43) x Line (48)	(57) Company's billing system	(67) [Line (65) x Line (66)] ÷ 365 x # days	(74) Line (69) - Line (73)								
(42) Col (a): Dk 5165, RMS-2, Col (l), Ln (54)	(50) Line (42) + Line (49)	(58) Company's billing system	(68) Line (64) + Line (67)	(75) Line (74) x Line (71)								
	Col (b)-(l): Line (54)	(60) Line (58) + Line (59)	(69) NECO-4, Line (8)	(76) Line (70) + Line (75)								
(43) Company's billing system	(51) [Line (42) + Line (50)] ÷ 2	(61) Line (60) ÷ Line (57)	(70) Col (a): Line (42) + Line (56)	(77) [Line (70) + Line (76)] / 2								
(44) Company's billing system	(53) [Line (51) x Line (52)] ÷ 365 x # days	(62) Line (55) - Line (61)	Col (b)-(l): Line (80)	(79) [Line (77) x Line (78)] ÷ 365 x # days								
(46) Line (44) + Line (45)	(54) Line (50) + Line (53)	(63) Line (57) x Line (62)	(71) Line (43) + Line (57)	(80) Line (76) + Line (79)								
(47) Line (46) ÷ Line (43)	(55) NECO-4, Line (8)	(64) Line (56) + Line (63)	(72) Line (46) + Line (60)									
(48) Line (41) - Line (47)	(56) Dk 5165, RMS-2, Col (l), Ln (68)	(65) [Line (56) + Line (64)] ÷ 2	(73) Line (72) ÷ Line (71)									

RDM Reconciliation by Rate Class by Month

	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22
	30	31	30	31	31	30	31	30	31	31	28	31
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>Small C&amp;I</b>												
(81) Benchmark Revenue Per Customer (RPC)	\$102.48	\$56.96	\$45.63	\$37.65	\$36.69	\$38.45	\$41.23	\$62.24	\$111.42	\$144.91	\$150.97	\$139.11
(82) Beginning Balance Under/(Over) Recovery	\$717,528	\$945,484	\$925,072	\$1,020,041	\$1,118,355	\$1,016,698	\$1,170,099	\$1,276,869	\$1,501,729	\$1,704,792	\$1,851,183	\$1,444,953
(83) Actual Number of Customers	19,277	19,183	19,091	19,058	19,036	18,968	18,979	19,139	19,217	19,249	19,269	19,233
(84) Actual Base Revenue	\$1,748,405	\$1,114,069	\$777,152	\$620,354	\$801,220	\$577,041	\$677,033	\$967,777	\$1,939,797	\$2,644,868	\$3,316,851	\$2,600,056
(85) Revenue Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(86) Adjusted Base Revenue	\$1,748,405	\$1,114,069	\$777,152	\$620,354	\$801,220	\$577,041	\$677,033	\$967,777	\$1,939,797	\$2,644,868	\$3,316,851	\$2,600,056
(87) Actual Base Revenue Per Customer	\$90.70	\$58.08	\$40.71	\$32.55	\$42.09	\$30.42	\$35.67	\$50.57	\$100.94	\$137.40	\$172.13	\$135.19
(88) RPC Variance (Benchmark- Actual)	\$11.78	(\$1.12)	\$4.92	\$5.10	(\$5.40)	\$8.03	\$5.56	\$11.67	\$10.48	\$7.51	(\$21.16)	\$3.92
(89) Monthly Under/(Over) Recovery of RPC	\$227,102	(\$21,405)	\$93,971	\$97,179	(\$102,789)	\$152,278	\$105,471	\$223,434	\$201,362	\$144,505	(\$407,810)	\$75,446
(90) Preliminary Ending Balance	\$944,630	\$924,079	\$1,019,042	\$1,117,220	\$1,015,565	\$1,168,976	\$1,275,570	\$1,500,303	\$1,703,091	\$1,849,297	\$1,443,373	\$1,520,399
(91) Average Balance	\$831,079	\$934,782	\$972,057	\$1,068,631	\$1,066,960	\$1,092,837	\$1,222,835	\$1,388,586	\$1,602,410	\$1,777,044	\$1,647,278	\$1,482,676
(92) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(93) Interest Applied	\$854	\$992	\$999	\$1,135	\$1,133	\$1,123	\$1,298	\$1,427	\$1,701	\$1,887	\$1,580	\$1,726
(94) Ending Balance Under/(Over) Recovery	\$945,484	\$925,072	\$1,020,041	\$1,118,355	\$1,016,698	\$1,170,099	\$1,276,869	\$1,501,729	\$1,704,792	\$1,851,183	\$1,444,953	\$1,522,126
<b>Medium C&amp;I</b>												
(95) Benchmark Revenue Per Customer (RPC)	\$482.08	\$373.66	\$292.56	\$296.61	\$300.67	\$287.02	\$317.68	\$380.01	\$522.48	\$624.77	\$604.14	\$588.19
(96) Beginning Balance Under/(Over) Recovery	\$237,629	\$257,429	\$322,978	\$360,678	\$648,202	\$812,394	\$1,073,154	\$1,323,464	\$1,616,646	\$1,483,886	\$1,506,710	\$880,489
(97) Actual Number of Customers	5,106	5,105	5,100	5,093	5,054	5,045	5,054	5,048	5,055	5,064	5,062	5,061
(98) Actual Base Revenue	\$2,441,954	\$1,842,293	\$1,454,707	\$1,223,646	\$1,356,169	\$1,188,224	\$1,356,516	\$1,626,618	\$2,775,541	\$3,142,598	\$3,685,522	\$3,003,850
(99) Revenue Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(100) Adjusted Base Revenue	\$2,441,954	\$1,842,293	\$1,454,707	\$1,223,646	\$1,356,169	\$1,188,224	\$1,356,516	\$1,626,618	\$2,775,541	\$3,142,598	\$3,685,522	\$3,003,850
(101) Actual Base Revenue Per Customer	\$478.25	\$360.88	\$285.24	\$240.26	\$268.34	\$235.53	\$268.40	\$322.23	\$549.07	\$620.58	\$728.08	\$593.53
(102) RPC Variance (Benchmark- Actual)	\$3.83	\$12.78	\$7.32	\$56.35	\$32.33	\$51.49	\$49.28	\$57.78	(\$26.59)	\$4.19	(\$123.94)	(\$5.34)
(103) Monthly Under/(Over) Recovery of RPC	\$19,546	\$65,241	\$37,349	\$286,989	\$163,417	\$259,792	\$249,039	\$291,673	(\$134,405)	\$21,237	(\$627,365)	(\$27,021)
(104) Preliminary Ending Balance	\$257,175	\$322,670	\$360,327	\$647,667	\$811,619	\$1,072,186	\$1,322,193	\$1,615,137	\$1,482,241	\$1,505,123	\$879,345	\$853,468
(105) Average Balance	\$247,402	\$290,050	\$341,653	\$504,172	\$729,910	\$942,290	\$1,197,673	\$1,469,300	\$1,549,444	\$1,494,505	\$1,193,027	\$866,978
(106) Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.37%
(107) Interest Applied	\$254	\$308	\$351	\$535	\$775	\$968	\$1,272	\$1,510	\$1,645	\$1,587	\$1,144	\$1,009
(108) Ending Balance Under/(Over) Recovery	\$257,429	\$322,978	\$360,678	\$648,202	\$812,394	\$1,073,154	\$1,323,464	\$1,616,646	\$1,483,886	\$1,506,710	\$880,489	\$854,477
(81) NECO-4, Line (12)	(87) Line (86) ÷ Line (83)		(95) NECO-4, Line (16)				(102) Line (95) - Line (101)					
(82) Dk 5165, RMS-2, Col (l), Ln (94) Col (b)-(l): Line (94)	(88) Line (81) - Line (87)		(96) Dk 5165, RMS-2, Col (l), Ln (108) Col (b)-(l): Line (108)				(103) Line (97) x Line (102)					
(83) Company's billing system	(89) Line (83) x Line (88)		(97) Company's billing system				(104) Line (96) + Line (103)					
(84) Company's billing system	(90) Line (82) + Line (89)		(98) Company's billing system				(105) [Line (96) + Line (104)] ÷ 2					
(85) Company's billing system adjustment	(91) [Line (82) + Line (90)] ÷ 2		(100) Line (98) + Line (99)				(107) [Line (105) x Line (106)] ÷ 365 x # days					
(86) Line (84) + Line (85)	(93) [Line (91) x Line (92)] ÷ 365 x # days		(101) Line (100) ÷ Line (97)				(108) Line (104) + Line (107)					

**Actual vs. Normal Billing Degree Day Comparison for April 2021 - March 2022**

	<u>Month/Year</u>	<u>Actual Billing Degree Days</u>	<u>Normal Billing Degree Days</u>
		(a)	(b)
(1)	Apr-21	568	669
(2)	May-21	286	316
(3)	Jun-21	97	106
(4)	Jul-21	11	14
(5)	Aug-21	1	1
(6)	Sep-21	0	21
(7)	Oct-21	59	154
(8)	Nov-21	331	422
(9)	Dec-21	714	757
(10)	Jan-22	920	986
(11)	Feb-22	1,053	1,021
(12)	Mar-22	831	921
(13)	Total	4,871	5,388
(14)	Degree Day Difference		516
(15)	Degree Day Difference (%)		-9.6%

Source: Normal Heating Degree Day Report

- (13) Sum [Lines (1):(12)]
- (14) Abs [Column (b), Line (13) - Column (a), Line (13)]
- (15) [Column (a), Line (13) ÷ Column (b), Line (13)] - 1

Gas Revenue Decoupling Targets Approved in Docket No. 5040

	<u>Apr-21</u>	<u>May-21</u>	<u>Jun-21</u>	<u>Jul-21</u>	<u>Aug-21</u>	<u>Sep-21</u>	<u>Oct-21</u>	<u>Nov-21</u>	<u>Dec-21</u>	<u>Jan-22</u>	<u>Feb-22</u>	<u>Mar-22</u>	<u>Total</u>
	(h)	(i)	(j)	(k)	(l)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(m)
(1) Residential Non-Heat (incl Low-Income)													
(2) Number of Customers	18,286	18,218	18,198	17,532	16,963	18,202	18,263	18,319	18,364	18,358	18,349	18,334	
(3) Actual Revenue	\$531,272	\$428,129	\$366,174	\$331,405	\$322,265	\$337,192	\$353,697	\$396,720	\$474,792	\$529,580	\$516,330	\$620,557	\$5,208,111
(4) RPC	\$29.05	\$23.50	\$20.12	\$18.90	\$19.00	\$18.53	\$19.37	\$21.66	\$25.85	\$28.85	\$28.14	\$33.85	
(5) Residential Heating (incl Low-Income)													
(6) Number of Customers	228,665	228,030	227,615	227,807	228,217	224,509	225,664	227,078	227,977	228,494	228,682	228,871	
(7) Actual Revenue	\$15,798,176	\$9,327,441	\$6,542,019	\$5,574,647	\$5,363,735	\$5,478,848	\$6,060,914	\$10,500,865	\$16,892,215	\$22,483,715	\$24,337,334	\$21,604,114	\$149,964,024
(8) RPC	\$69.09	\$40.90	\$28.74	\$24.47	\$23.50	\$24.40	\$26.86	\$46.24	\$74.10	\$98.40	\$106.42	\$94.39	
(9) Small													
(10) Number of Customers	19,108	19,002	18,893	18,795	18,877	18,529	18,687	18,958	19,127	19,187	19,210	19,224	
(11) Actual Revenue	\$1,958,269	\$1,082,447	\$862,001	\$707,685	\$692,561	\$712,467	\$770,442	\$1,179,865	\$2,131,114	\$2,780,449	\$2,900,050	\$2,674,221	\$18,451,570
(12) RPC	\$102.48	\$56.96	\$45.63	\$37.65	\$36.69	\$38.45	\$41.23	\$62.24	\$111.42	\$144.91	\$150.97	\$139.11	
(13) Medium C&I													
(14) Number of Customers	5,277	5,265	5,262	5,260	5,182	5,221	5,252	5,258	5,270	5,273	5,277	5,280	
(15) Actual Revenue	\$2,543,927	\$1,967,311	\$1,539,456	\$1,560,187	\$1,558,074	\$1,498,552	\$1,668,447	\$1,998,082	\$2,753,482	\$3,294,391	\$3,188,043	\$3,105,657	\$26,675,610
(16) RPC	\$482.08	\$373.66	\$292.56	\$296.61	\$300.67	\$287.02	\$317.68	\$380.01	\$522.48	\$624.77	\$604.14	\$588.19	